UNITED STATES BANKRUPTCY COURT

	Southern DISTRICT	OF <u>lexas</u>
	Houston Div	ision
In Re. Agribody Technologies, Inc.	§ §	Case No. 25-90114
Debtor(s)		Lead Case No. <u>25-90113</u>
		☑ Jointly Administered
Monthly Operating Report		Chapter 11
Reporting Period Ended: 04/30/2025	_	Petition Date: 04/16/2025
Months Pending: 0		Industry Classification: 5 4 1 7
Reporting Method:	Accrual Basis	Cash Basis
Debtor's Full-Time Employees (current):		0
Debtor's Full-Time Employees (as of date of	order for relief):	0
 ✓ Statement of cash receipts and disbuted by Balance sheet containing the summated by Statement of operations (profit or lost Accounts receivable aging Postpetition liabilities aging Statement of capital assets ✓ Schedule of payments to professionate Schedule of payments to insiders ✓ All bank statements and bank recond Description of the assets sold or transport of the statement of the s	arsements ary and detail of the assets, ss statement) als ciliations for the reporting	liabilities and equity (net worth) or deficit period
/s/Jason Boland Signature of Responsible Party 06/02/2025 Date		Jason Boland Printed Name of Responsible Party 6451 Rosedale Highway, Bakersfield, CA 93308
		Address

STATEMENT: This Periodic Report is associated with an open bankruptcy case; therefore, Paperwork Reduction Act exemption 5 C.F.R. \S 1320.4(a)(2) applies.

Pa	rt 1: Cash Receipts and Disbursements	Current Month	Cumulative
a.	Cash balance beginning of month	\$6,821	
b.	Total receipts (net of transfers between accounts)	\$0	\$0
c.	Total disbursements (net of transfers between accounts)	\$731	\$731
d.	Cash balance end of month (a+b-c)	\$6,090	·
e.	Disbursements made by third party for the benefit of the estate	\$0	\$0
f.	Total disbursements for quarterly fee calculation (c+e)	\$731	\$731
	rt 2: Asset and Liability Status or generally applicable to Individual Debtors. See Instructions.)	Current Month	
a.	Accounts receivable (total net of allowance)	\$30,000	
b.	Accounts receivable over 90 days outstanding (net of allowance)	\$0	
c.	Inventory (Book Market Other (attach explanation))	\$0	
d	Total current assets	\$-4,923,305	
e.	Total assets	\$-1,090,361	
f.	Postpetition payables (excluding taxes)	\$0	
g.	Postpetition payables past due (excluding taxes)	\$0	
h.	Postpetition taxes payable	\$990,492	
i.	Postpetition taxes past due	\$0	
j.	Total postpetition debt (f+h)	\$990,492	
j. k.	Prepetition secured debt	\$155,455	
1.	Prepetition priority debt	\$0	
	Prepetition unsecured debt	\$39,622	
m.			
n.	Total liabilities (debt) (j+k+l+m)	\$1,185,569	
0.	Ending equity/net worth (e-n)	\$-2,275,930	
Pa	rt 3: Assets Sold or Transferred	Current Month	Cumulative
a.	Total cash sales price for assets sold/transferred outside the ordinary course of business	\$0	\$0
b.	Total payments to third parties incident to assets being sold/transferred		
	outside the ordinary course of business Net cash proceeds from assets sold/transferred outside the ordinary	\$0	\$0
c.	course of business (a-b)	\$0	\$0
Pa	rt 4: Income Statement (Statement of Operations)	Current Month	Cumulative
	ot generally applicable to Individual Debtors. See Instructions.)		
a.	Gross income/sales (net of returns and allowances)	\$0	
b.	Cost of goods sold (inclusive of depreciation, if applicable)	\$0	
c.	Gross profit (a-b)	\$0	
d.	Selling expenses	\$0	
e.	General and administrative expenses	\$-16	
f.	Other expenses	\$0	
g.	Depreciation and/or amortization (not included in 4b)	\$-10,130	
h. :	Interest Tayon (local state and fodoral)	\$-231	
1. ;	Taxes (local, state, and federal)	\$0	
J. k	Reorganization items Profit (loss)	\$0 \$-10,378	\$-10,378
k.	1 1011t (1055)	φ-10,3/δ	φ-10,3/δ

Debtor's Name Agribody Technologies, Inc.

1101	essional Fees and Expenses					
			Approved Current Month	Approved Cumulative	Paid Current Month	Paid Cumulativ
Debto	or's professional fees & expenses (ba	nkruptcy) Aggregate Total				
Itemiz	ged Breakdown by Firm					
	Firm Name	Role				
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Debtor's Name Agribody Technologies, Inc.

Case No. 25-90114

				Approved Current Month	Approved Cumulative	Paid Current Month	Paid Cumulative
b.	Debto	or's professional fees & expenses	s (nonbankruptcy) Aggregate Total				
	Itemi	zed Breakdown by Firm					
		Firm Name	Role				
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Pa	art 6: Postpetition Taxes	Cur	rent Month	Cumulative
a.	Postpetition income taxes accrued (local, state, and federal)		\$0	\$0
b.	Postpetition income taxes paid (local, state, and federal)		\$0	\$0
c.	Postpetition employer payroll taxes accrued		\$0	\$0
d.	Postpetition employer payroll taxes paid		\$0	\$0
e.	Postpetition property taxes paid		\$0	\$0
f.	Postpetition other taxes accrued (local, state, and federal)		\$0	\$0
g.	Postpetition other taxes paid (local, state, and federal)		\$0	\$0
Pa	art 7: Questionnaire - During this reporting period:			
a.	Were any payments made on prepetition debt? (if yes, see Instruct	ions) Yes •	No 🔘	
b.	Were any payments made outside the ordinary course of business without court approval? (if yes, see Instructions)	Yes 🔿	No 💿	
c.	Were any payments made to or on behalf of insiders?	Yes 🔿	No 💿	
d.	Are you current on postpetition tax return filings?	Yes •	No 🔘	
e.	Are you current on postpetition estimated tax payments?	Yes •	No 🔿	
f.	Were all trust fund taxes remitted on a current basis?	Yes •	No 🔘	
g.	Was there any postpetition borrowing, other than trade credit? (if yes, see Instructions)	Yes 🔿	No 💿	
h.	Were all payments made to or on behalf of professionals approved the court?	by Yes 🔿	No N/A •	
i.	Do you have: Worker's compensation insurance?	Yes 🔿	No 💿	
	If yes, are your premiums current?	Yes 🔿	No (N/A ((if no, see Instructions)
	Casualty/property insurance?	Yes •	No 🔘	
	If yes, are your premiums current?	Yes •	No O N/A O (if no, see Instructions)
	General liability insurance?	Yes 💿	No 🔘	
	If yes, are your premiums current?	Yes •	No () N/A () (if no, see Instructions)
j.	Has a plan of reorganization been filed with the court?	Yes •	No 🔿	
k.	Has a disclosure statement been filed with the court?	Yes •	No 🔘	
1.	Are you current with quarterly U.S. Trustee fees as set forth under 28 U.S.C. § 1930?	Yes •	No 🔿	

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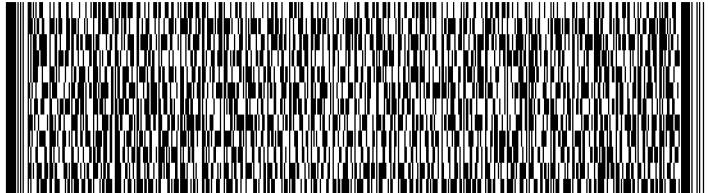
Deb	tor's Name Agribody Technologies, Inc.	Case No.	25-90114
Par	rt 8: Individual Chapter 11 Debtors (Only)		
a.	Gross income (receipts) from salary and wages	\$0	
b.	Gross income (receipts) from self-employment	\$0	
c.	Gross income from all other sources	\$0	
d.	Total income in the reporting period (a+b+c)	\$0	
e.	Payroll deductions	\$0	
f.	Self-employment related expenses	\$0	
g.	Living expenses	\$0	
h.	All other expenses	\$0	
i.	Total expenses in the reporting period (e+f+g+h)	\$0	
j.	Difference between total income and total expenses (d-i)	\$0	
k.	List the total amount of all postpetition debts that are past due	\$0	
1.	Are you required to pay any Domestic Support Obligations as defined by 11 U.S.C § 101(14A)?	Yes O No •	
m.	If yes, have you made all Domestic Support Obligation payments?	Yes O No N/A •	
\$\$ U.S. thr being is 11 law man Ex Re www.com	U.S.C. § 589b authorizes the collection of this information, and provisio 704, 1106, and 1107. The United States Trustee will use this informatio S.C. § 1930(a)(6). The United States Trustee will also use this informatio ough the bankruptcy system, including the likelihood of a plan of reorgang prosecuted in good faith. This information may be disclosed to a bank needed to perform the trustee's or examiner's duties or to the appropriate of enforcement agency when the information indicates a violation or potential for routine purposes. For a discussion of the types of routine disclosure ecutive Office for United States Trustee's systems of records notice, UST cords." See 71 Fed. Reg. 59,818 et seq. (Oct. 11, 2006). A copy of the row, justice.gov/ust/eo/rules_regulations/index.htm. Failure to provide this enversion of your bankruptcy case or other action by the United States Trustee's th	n of this information is manner to calculate statutory fee a conton to evaluate a chapter 11 description being confirmed and kruptcy trustee or examiner federal, state, local, regulator initial violation of law. Other res that may be made, you may be obtained at the state information could result in lastee. 11 U.S.C. § 1112(b)(4)	ssessments under 28 lebtor's progress d whether the case is when the information ry, tribal, or foreign disclosures may be any consult the es and Associated e following link: http://the dismissal or (4)(F).
		e Adkins d Name of Responsible Party	

06/02/2025

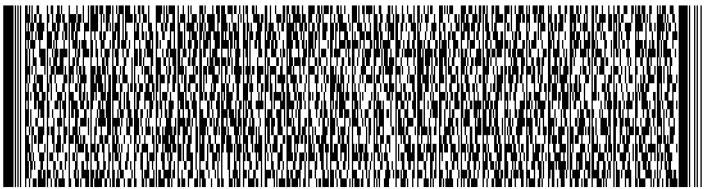
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Chief Financial Officer

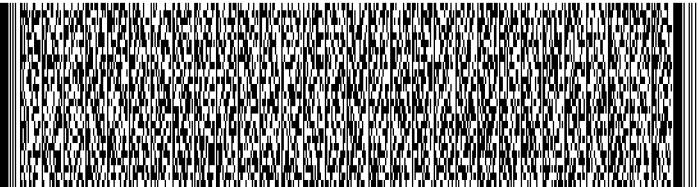
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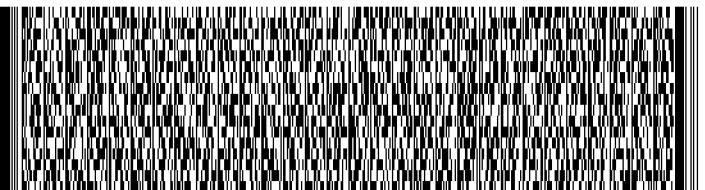
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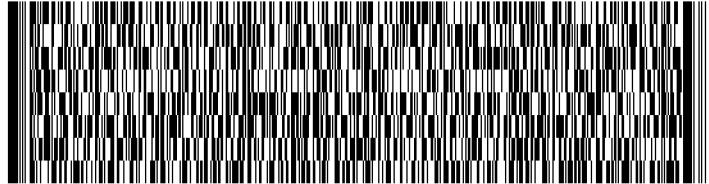
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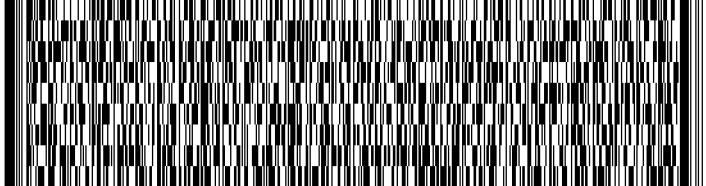
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Bankruptcy1to50



Bankruptcy51to100

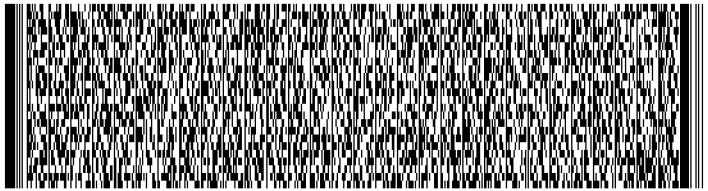


NonBankruptcy1to50

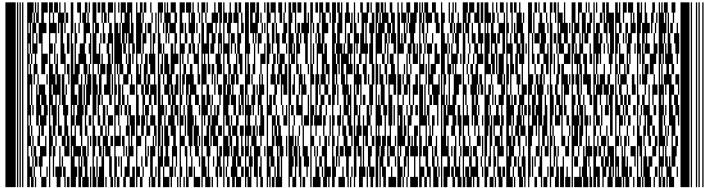


NonBankruptcy51to100

Debtor's Name Agribody Technologies, Inc.



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PageFour

IN THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:) Chapter 11
GLOBAL CLEAN ENERGY HOLDING, INC., et al., 1	Case No. 25-90113 (ARP)
Debtors.)) (Jointly Administered)

NOTES TO MONTHLY OPERATING REPORT—PERIOD FROM APRIL 16, 2025, THROUGH AND INCLUDING APRIL 30, 2025

General

On April 16, 2025 (the "Petition Date"), the debtors and debtors in possession listed in the table below, (collectively, the "Debtors") each filed a voluntary petition for relief under chapter 11 of title 11 of the United States Code, 11 U.S.C. §§ 101-1532 (the "Bankruptcy Code") in the United States Bankruptcy Court for the Southern District of Texas (the "Bankruptcy Court"). These chapter 11 cases have been consolidated for procedural purposes only and are being jointly administered pursuant to Bankruptcy Rule 1015(b) [Docket No. 27]. These chapter 11 cases are being jointly administered under Case No. 25-90113 (ARP). The Debtors are operating their businesses and managing their properties as debtors in possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code. On April 28, 2025, the United States Trustee for the Southern District of Texas (the "U.S. Trustee") appointed an official committee of unsecured creditors pursuant to section 1102 of the Bankruptcy Code [Docket Nos. 85 and 87] (the "Committee"). No request for the appointment of a trustee or examiner has been made in these chapter 11 cases.

The monthly operating report (the "MOR") includes activity from the following Debtors and related Case Numbers:

Debtor	Case Number
Global Clean Energy Holdings, Inc.	25-90113
Global Clean Energy Texas, LLC	25-90112
Agribody Technologies, Inc.	25-90114
Bakersfield Renewable Fuels, LLC	25-90115
BKRF HCB, LLC	25-90116
BKRF HCP, LLC	25-90117
BKRF OCB, LLC	25-90118

A complete list of each of the Debtors in these chapter 11 cases may be obtained on the website of the Debtors' claims and noticing agent at https://dm.epiq11.com/case/gceholdings/info. The location of Debtor Global Clean Energy Holdings, Inc.'s corporate headquarters and the Debtors' service address in these chapter 11 cases is 6451 Rosedale Highway, Bakersfield, CA 93308.

In re: Global Clean Energy Holdings, Inc., et al

Case No. (Jointly Administered): 25-90113

Reporting Date: 4/16/2025 – 4/30/2025

Debtor	Case Number
BKRF OCP, LLC	25-90119
GCE Holdings Acquisitions, LLC	25-90120
GCE International Development, LLC	25-90121
GCE Operating Company, LLC	25-90122
GCEH CS Acquisition, LLC	25-90123
GCEH Ventures, LLC	25-90124
Rosedale FinanceCo LLC	25-90125
Sustainable Oils, Inc.	25-90126

The following notes and statements of limitations should be referred to, and referenced in connection with, any review of the MOR.

1. General Methodology and Basis of Presentation:

The Debtors are filing this MOR solely for purposes of complying with the monthly operating requirements of the Debtors' chapter 11 cases. For financial reporting purposes, prior to the Petition Date, the Debtors and their non-Debtor affiliate ordinarily reported consolidated financial statements. The MOR does not purport to represent financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP") or any other generally accepted accounting principles of foreign jurisdictions, as applicable, nor is it intended to fully reconcile the financial statements prepared by the Debtors. Unlike consolidated financial statements, the MOR reflects the assets and liabilities of each separate Debtor, except where otherwise indicated. Accordingly, the totals listed in the MOR will likely differ, at times materially, from the consolidated financial reports prepared by the Debtors for financial reporting purposes or otherwise.

The MOR should not be relied on by any persons for information relating to current or future financial condition, events, or performance of any of the Debtors, as the results of operations contained herein are not necessarily indicative of results that may be expected from any other period or for the full year, and may not necessarily reflect the combined results of operations, financial position, and schedule of receipts and disbursements in the future.

Totals and Subtotals may be impacted by rounding. This applies to all MOR schedules.

The following ten (10) entities are the only Debtors that have financial statement activity:

- Global Clean Energy Holdings, Inc.
- Global Clean Energy Texas, LLC
- Agribody Technologies, Inc.
- Bakersfield Renewable Fuels, LLC
- BKRF OCB, LLC
- GCE Holdings Acquisitions, LLC
- GCE International Development, LLC
- GCE Operating Company, LLC

In re: Global Clean Energy Holdings, Inc., et al

Case No. (Jointly Administered): 25-90113

Reporting Date: 4/16/2025 – 4/30/2025

- GCEH Ventures, LLC
- Sustainable Oils, Inc.

The remaining five (5) Debtors entities are holding companies, which do not have financial statement activity.

The Debtors maintain their books and records in accordance with U.S. GAAP and the information furnished in this MOR uses the Debtors' normal accrual method of accounting. In preparing the MOR, the Debtors relied on financial data derived from their books and records that were available at the time of such preparation. Although the Debtors have made commercially reasonable efforts to ensure the accuracy and completeness of the MOR and to supplement the information set forth in their books and records with additional information concerning transactions that may not have been identified therein, subsequent information or discovery may result in material changes to the MOR and errors or omissions may exist. Notwithstanding any such discovery, new information, or errors or omissions, the Debtors and their directors, managers, officers, agents, attorneys, and advisors expressly do not undertake any obligation to update, modify, revise, or recategorize the information provided herein, or to notify any third party should the information be updated, modified, revised, or recategorized, except as required by applicable law or order of the Bankruptcy Court.

The MOR generally attributes liabilities as reflected on the Debtors' books and records. In instances where it is unknown against which Debtor a liability is asserted, the Debtors have included the corresponding liability at Global Clean Energy Holdings, Inc.

2. Reporting Period:

Unless otherwise noted herein, the MOR generally reflects the Debtors' books and records and financial activity occurring during the applicable reporting period. Except as otherwise noted, no adjustments have been made for activity occurring after the close of the reporting period.

3. Part 1:

In Part 1a, the Cash Balance Beginning of Month is ending cash as of April 15, 2025. In <u>Part 1b</u>, the Debtors have included the Intercompany Transfers in Receipts to allow for a reconciliation of the cash activity in the MOR and avoid inclusion in the quarterly fee calculation. Refer to <u>Exhibit 1</u> for the breakdown of the Cash Receipts and the Intercompany Transfers by account.

4. Part 2:

Intercompany receivables/payables are included in the Total Asset balances of the Debtor entities. Net intercompany payable balances may result in contra asset balances at certain entities.

Inventories at the Bakersfield Facility (the "<u>Facility</u>") consist of renewable feedstocks and renewable finished products of renewable diesel, propane, naphtha and butane, and are stated at the lower of cost or net realizable value, which is estimated using indicative market pricing available at the time the estimate was made. Cost is determined using the weighted-average

In re: Global Clean Energy Holdings, Inc., et al

Case No. (Jointly Administered): 25-90113

Reporting Date: 4/16/2025 – 4/30/2025

method. In determining the market value of our feedstocks and finished products at the Facility, we assume that feedstocks are converted into finished products, which requires us to make estimates regarding the products expected to be produced from those feedstocks and the conversion costs required to convert those feedstocks into products. We then apply an estimated selling price to our inventories, less estimated selling expenses. If the aggregate market value of our weighted average inventories is less than the related aggregate cost, we recognize a loss for the difference in our statements of operations. To the extent the aggregate market value of our weighted-average inventories subsequently increases, we recognize an increase to the value of our inventories (not to exceed cost) and a gain in our statements of operations. In addition, the Company carries inventories of camelina seeds, grain, meal, and oil in connection with our camelina business, that are valued at the lower of cost or net realizable value. Cost is determined based on standard cost that approximate actual costs.

The Debtors continue to pay postpetition invoices on account of postpetition goods provided and services rendered in the ordinary course of business.

Prepetition liabilities are either recorded in Liabilities Subject to Compromise or included in their respective balance sheet accounts. The Company continues to evaluate, and will update, Liabilities Subject to Compromise as additional information becomes available.

Liabilities Subject to Compromise include the Prepetition Secured Term Loan which includes fees for the Prepetition Term Loan Obligations to be consistent with the Final DIP Order [Docket No. 218] (the "<u>Final DIP Order</u>"). The MOR does not make a determination on the amount or enforceability of the Prepetition CTCI Obligations, and reflects the balance consistent with historical financial statement reporting.

Prepetition and postpetition liability balances are estimated given the Petition Date did not occur at month end. The Debtors have sought to assign liabilities to the prepetition and postpetition periods based on the information and research that was conducted in connection with the preparation of the MOR. As additional information becomes available and further research is conducted, the allocation of liabilities between prepetition and postpetition periods may change. The Debtors reserve the right to amend the balances as they deem appropriate in this regard.

The amounts listed as "Prepetition Secured Debt," "Prepetition Priority Debt" and "Prepetition Unsecured Debt" are a preliminary estimate, and these amounts are still being reviewed and reconciled by the Debtors. All amounts and classifications are subject to material adjustments. Listing a claim as secured, priority, or unsecured does not constitute an admission by the Debtors of the legal rights of the claimant.

For purposes of these reports, the components of Prepetition Secured Debt and DIP Financing (as defined below), including rolled up amounts, are held at the following entities: (i) prepetition RCF financing listed at Bakersfield Renewable Fuels, LLC; and (ii) the prepetition secured term loans and Tranche D Roll-Up are listed at BKRF OCB, LLC. The prepetition EPC liabilities are listed at Bakersfield Renewable Fuels, LLC. The prepetition facilities and

In re: Global Clean Energy Holdings, Inc., et al

Case No. (Jointly Administered): 25-90113

Reporting Date: 4/16/2025 – 4/30/2025

accrued EPC liabilities are not listed at other Debtor entities who are guarantors to the related liabilities.

5. Part 4:

Amounts included in the Income Statement (Statement of Operations) are estimates given the Petition Date and did not occur at month end.

Interest in Part 4h includes both interest expense and interest income.

Local and state taxes are included in within the selling, general, and administrative expenses in **Exhibit 3**. This is consistent with how the Company presents the data in their consolidated financial statements. Selling, general and administrative expenses are grouped together within the Company's consolidated financial statements therefore the entire balance is included in Part 4e *General and administrative expenses*.

6. Part 6:

Amounts included in Postpetition taxes are estimates given the Petition Date and did not occur at month end.

Postpetition accrued property taxes are included in <u>Part 6f</u> (Postpetition other taxes accrued (local, state, and federal)). Any payments on postpetition property taxes have been included in <u>Part 6e</u>. Postpetition employer payroll taxes accrued and postpetition payroll taxes paid, in <u>Part 6e</u> and <u>6d</u>, relate to the legal entity where the taxes are allocated based on employee resource allocation, which can differ from the legal entity to which the employee is dedicated.

7. Part 7:

Regarding Part 7a, the Bankruptcy Court entered orders (the "First Day Orders") authorizing, but not directing, the Debtors to, among other things, pay certain prepetition (a) 503(b)(9) claims, critical vendor claims, and lienholder claims, (b) insurance obligations, (c) employee wages, salaries, other compensation, and reimbursable expenses, and (d) certain taxes, fees, and regulatory obligations. Where applicable, details of these payments have been delivered to the required notice parties pursuant to the reporting requirements contained within the applicable final First Day Orders.

Regarding <u>Part 7a</u> and <u>7g</u>, the Debtors obtained, and the Bankruptcy Court approved, postpetition financing (the "<u>DIP Financing</u>") on a final basis on May 29, 2025 [Docket No. 218] to fund, among other things, the Debtors' business operations and these chapter 11 cases. The DIP Financing is described in detail in the Debtors' motion to approve the Final DIP Order [Docket No. 16] and the Final DIP Order.

Regarding Part 7c and 7i, employee payroll and related benefits are paid by GCE Operating Company, LLC. Debtor entities Global Clean Energy Holdings, Inc., Bakersfield Renewable Fuels, LLC, and Sustainable Oils, Inc. have employees. Therefore, these are the only Debtor entities that have workers' compensation insurance.

In re: Global Clean Energy Holdings, Inc., et al

Case No. (Jointly Administered): 25-90113

Reporting Date: 4/16/2025 – 4/30/2025

8. Part 8:

Not applicable.

9. Reservation of Rights:

The Debtors reserve all rights to amend the MOR as may be necessary or appropriate; *provided*, that the Debtors and their directors, managers, officers, agents, attorneys, and advisors expressly do not undertake any obligation to update, modify, revise, or recategorize the information provided herein, or to notify any third party should the information be updated, modified, revised, or recategorized, except as required by applicable law or order of the Bankruptcy Court.

Exhibit - 1 25-90113

Case No. (Jointly Administered):

Reporting Period: 04/16/2025 - 04/30/2025

In re: Global Clean Energy Holdings, Inc., et al

Statement of Cash Receipts and Disbursements

Debtor	Case Number	Cash Balance Beg. of Month (4/16)	Cash Receipts Current Month	Cash Disbursements Current Month	Intercompany Transfers [1]	Cash Balance EOM
Global Clean Energy Holdings, Inc.	25-90113	\$ 42,022	\$ 785	\$ (6,893,764)	\$ 13,558,533	6,707,576
Global Clean Energy Texas, LLC	25-90112	1,000	0	-	317,680	318,680
Agribody Technologies, Inc.	25-90114	6,821	-	(731)	-	6,090
Bakersfield Renewable Fuels, LLC	25-90115	912,447	27,917,366	-	(17,843,502)	10,986,311
BKRF HCB, LLC	25-90116	-	-	-	-	-
BKRF HCP, LLC	25-90117	-	-	-	-	-
BKRF OCB, LLC	25-90118	63,071	368	(2,932,852)	2,907,558	38,144
BKRF OCP, LLC	25-90119	-	-	-	-	-
GCE Holdings Acquisitions, LLC	25-90120	753	-	-	-	753
GCE International Development, LLC	25-90121	100	-	-	-	100
GCE Operating Company, LLC	25-90122	46,727	519	(885,106)	1,000,000	162,139
GCEH CS Acquisition, LLC	25-90123	-	-	-	-	-
GCEH Ventures, LLC	25-90124	500	-	-	-	500
Rosedale FinanceCo LLC	25-90125	-	-	-	-	-
Sustainable Oils, Inc.	25-90126	129,871	156,275	(131,256)	59,732	214,621
Total		\$ 1,203,311	\$ 28,075,312	\$ (10,843,710)	\$ -	\$ 18,434,914

Notes:
[1] In MOR form, intercompany transfers between debtors are included in Receipts to avoid inclusion in quarterly fee calculation.

In re: Global Clean Energy Holdings, Inc., et al (\$ in 000s)

Case No. (Jointly Administered): 25-90113
Reporting Period: 04/16/2025 - 04/30/2025

Exhibit - 2

									Consolidated Bal	ance Sheet											
				Bakersfield																	
	Global Clea		Agribody	Renewable Fuels,		GCE Hole	-	E International	GCE Operating	GCEH Ventures,	Sustainable		al Clean Energy				GCEH CS		dale FinanceCo		
	Holding	s, Inc.	Technologies, Inc.	LLC	BKRF OCB,	LLC Acquisition	is, LLC Deve	elopment, LLC	Company, LLC	LLC	Inc.		Texas, LLC BKRF	OCP, LLC BKR	F HCB, LLC BI	KRF HCP, LLC	Acquisition, LL	<u> </u>	LLC Elin	inations	Consolidated
<u>Assets</u>																					
Current assets	•	50 e	0	f 40.000	•	39 \$	4 6	0	f 400	\$ 1	•	045 6	•	•	•		•	•	•		
Cash and Cash Equivalents Restricted Cash	\$	50 \$ 6,658		\$ 10,986	Ъ	(1)	1 \$	0	\$ 162	\$ 1	\$	215 \$	- \$ 319	- \$	- 3		Þ	- \$	- \$		\$ 11,460 6,975
Accounts Receivable, Net		4,520	30	22,197		- (1)	_	_	-	-		311	-	-	-	_		_	-	_	27,057
Inventory		89	-	33,980		-	-	-	-	-		3,344	-	-	-	-		-	-	-	37,414
Prepaid Expenses & Other Current Assets		71	-	6,883		-	-	-	804	-		(3)	-	-	-	-		-	-	-	7,755
Other Current Assets Intercompany Receivable/(Payable)		124.694	(4.959)	(1,213,810)	1 11.	4.224	20.464	- (0)	3.368	(359		43.338)	(319)	-	-	-		-	-	-	- (35
Total Current Assets	\$	136,081 \$		(-,=,)			20,465 \$	- (0)	-,	(39,471) \$	0 \$	- \$	- \$	•	\$	- \$	- \$	-	\$ 90,626
Restricted Cash, Net of Current		_	_	-		_	_	_	_	-		-	_	-	_	-		-	-	_	_
Operating Leases		0	-	1,249		-	-	-	-	-		328	-	-	-	-		-	-	-	1,577
Intangible Assets, Net		-	1,487	1,232		-	-	-	-	-		1,475	-	-	-	-		-	-	-	4,195
Goodwill		- 22	2,346	- 44.554		-	-	-	-	-		2,859	-	-	-	-		-	-	-	5,204
Other Assets Contract Asset		- 22	-	14,554		-	-		-	-		- 1	-	-	-			-	-		14,577
Property, Plant, and Equipment, Net		14	-	1,477,921		0	-	_	-	-		1,235	-	-	-	-		-	-	-	1,479,170
Total Assets	\$	136,118 \$	(1,090)		\$ 1,114	4,262 \$	20,465 \$	-	\$ 4,335	\$ (359		33,574) \$	0 \$	- \$	- \$		\$	- \$	- \$		\$ 1,595,349
Liabilities and Stockholders' Equity																					
Current liabilities																					
Accounts Payable	\$	6,260 \$	_	\$ 4,162	\$	(103) \$	- \$	-	\$ 159	\$ -	\$	87 \$	- \$	- \$	- \$	_	\$	- \$	- \$	_	\$ 10,565
Accrued Liabilities	Ť	115	-	21,772		-	-	-	2,401	-	Ť	(15)	-	-	-	-	•	- *	-	-	24,274
Current Portion of Operating Lease Obligations		10	-	-		-	-	-	-	-		-	-	-	-	-		-	-	-	10
Current Portion of EPC Deferred Payment		-	-	-		-	-	-	-	-		-	-	-	-	-		-	-	-	-
Notes Payable including Current Portion of Long-Term Debt, Net Debtor-in-Possession Facilities		15,000	-	36,531	2	- 7,780	-	-	-	-		-	-	-	-	-		-	-	-	- 79,311
Convertible Notes Payable		-		·-		-	-		-	_		-	-	-	-	-		-	-	-	-
Total Current Liabilities	\$	21,384 \$	-	\$ 62,466	\$ 2	7,676 \$	- \$	-	\$ 2,560	\$ -	\$	73 \$	- \$	- \$	- \$	-	\$	- \$	- \$	-	\$ 114,159
Operating Lease Obligations, Net of Current Portion		-	-	-		-	-	-	-	-		-	-	-	-	-		-	-	-	-
Series B Units		-	-	- (0)		-	-	-	-	-		-	-	-	-	-		-	-	-	- ,,
EPC Deferred Payment Revolving Credit Facility		-	_	(0) 21,313		-	-	-	-	-		-	-	-	-			-	-		(0 21,313
Long-Term Debt, Net		-	-	3,781		-	_	_	-	-		_	-	-	-	_		_	-	_	3,781
Senior Credit Agreement, Net		-	-	-		-	-	-	-	-		-	-	-	-	-		-	-	-	-
Asset Retirement Obligations, Net of Current Portion [1]		-	-	12,451		-	-	-	-	-		-	-	-	-	-		-	-	-	12,451
Environmental Liabilities, Net of Current Portion [1]			-	17,402		-	-	-	-	-		-	-	-	-	-		-	-	-	17,402
Deferred Tax Liabilities Other Long-Term Liabilities		(1,121)	990	-		-	-	-	-	-		131	-	-	-	-		-	-	-	0
Long-Term Debt, Net of Current Maturities	\$	(1,121) \$	990	\$ 54,946	\$	- \$	- \$	-	\$ -	\$ -	\$	131 \$	- \$	- S	- S		\$	- \$	- S		\$ 54,946
Secured		-	155			4,880	_	_	_	· _		152	_	_	_	_		-	_	_	1,285,188
Secured, Deferred Financing Costs		-	-	-	.,20	-	-	-	-	-		-	-	-	-	-		-	-	-	-
Priority		-	-	-		-	-	-	-	-		-	-	-	-	-		-	-	-	-
Unsecured		8,328	40			-	33,942	-	1,637	-	_	692	-	-	-	-			-	-	796,713
Liabilities Subject to Compromise	\$	8,328 \$ 28,591 \$					33,942 \$	-			1.5	843 \$ 1,047 \$	- \$ - \$	- \$	- \$	-		- \$ - \$	- \$ - \$	-	\$ 2,081,901 \$ 2,251,006
Total Liabilities Stockholders' equity	•	28,591 \$	1,186	\$ 869,486	\$ 1,31.	2,557 \$	33,942 \$	•	\$ 4,198	-	•	1,047 \$	- \$	- \$	- \$	•	•	- \$	- \$	•	\$ 2,251,006
Stockholders' equity																					
Common Stock		(3,053)	-	-		-	- 2.042	-	-	- (050		3,554 9	-	-	-	-		-	-	-	500
Additional paid-in capital Accumulated other comprehensive income (loss)		90,021	-	-		-	3,913	-	-	(359	'	- 9	-	-	-	-		-	-	-	93,584
Accumulated deficit		20,559	(2,276)	(514,294)) (19	8,294)	(22,859)	-	137	0	(3	38,182)	0	-	-	-		-	-	-	(755,21
Treasury stock		0	- '			- ′	- '	-	-	-		- ′	-	-	-	-		-	-	-	(
Non-controlling interests		-	-	-		-	5,469	-	-	-		-	-	-	-	-		-	-	-	5,469
Total Stockholders' Equity	\$	107,527 \$	(2,276)	\$ (514,294)	\$ (19)	8,294) \$	(13,477) \$	-	\$ 137	\$ (359	\$ (3	34,620) \$	0 \$	- \$	- \$		\$	- \$	- \$	-	\$ (655,657
Total Liabilities & Stockholders' Equity	•	136,118 \$	(1,090)	\$ 355,192	¢ 1.11	4,262 \$	20,465 \$		\$ 4,335	\$ (359		33,574) \$	0 \$	- \$	- S		e e	- \$	- \$		\$ 1,595,349
Total Elabilities & Stockholders Equity	7	130,110 \$	(1,090)	ψ 300,19Z	y 1,114	7,202 ¥	20,400 P	•	ψ 4,335	(359	,	JJ,314) Þ	U ֆ	- 3	- ə	-	Ψ	- Ф	- 3	-	φ 1,595,349

Notes:
[1] The Asset Retirement Obligations and Environmental Liabilities are included in prepetition unsecured liabilities on the Debtors' monthly operating reports, where applicable.

In re: Global Clean Energy Holdings, Inc., et al

Exhibit - 325-90113
04/16/2025 - 04/30/2025

				F	3akersfield																										
	Global	Clean Energy	Agribo		ewable Fuels,			GCE Holdings	GCE	International	GCE	E Operating	GCEH	Ventures,		Glo	bal Clean Energ	Jy						GCE	H CS	Rosedale Fi	nanceCo				
	Hold	lings, Inc.	Technologie	es, Inc.	LLC	BKRF OCB, I	LC A	equisitions, LLC	Develo	pment, LLC	Com	npany, LLC	L	LC	Sustai	inable Oils, Inc.	Texas, LLC	BKRF	OCP, LLC	BKRF H	ICB, LLC	BKRF H	ICP, LLC	Acquisition	on, LLC	LLC	;	Eliminatio	ons	Cor	nsolidated
Revenue Cost of Revenues	\$	-	\$	- \$	24,133 (23,310)	\$	- \$	-	\$	-	\$	-	\$	-	\$	177 \$ (132)	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	j	-	\$	24,311 (23,442)
Gross Profit	\$	-	\$	- \$	824	\$	- \$	-	\$	-	\$	-	\$	-	\$	45 \$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$,	-	\$	869
Selling, General, and Administrative Expenses [1] Depreciation & Amortization Expenses		(1,320) (0)		(0) (10)	(4,002) (3,312)		-	-		-		3		-		(217) (28)	-		-		-		-		-		-		-		(5,536) (3,350)
Total Operating Expenses	\$	(1,320)	\$	(10) \$	(7,314)	\$	- \$	-	\$	-	\$	3	\$	-	\$	(244) \$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$,	-	\$	(8,886)
Income (Loss) from Operations	\$	(1,320)	\$	(10) \$	(6,490)	\$	- \$	-	\$	-	\$	3	\$	-	\$	(199) \$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$			\$	(8,017)
Interest Expense ^[2] Reorganization Expenses Other (Income)/Expense		(10) (6,158) 10		(0) -	(150) - 0	(357,	(86) 157) 1	(2,39	4) 0	- - -		-		-		80 - -	- -)	-		- - -		-		-		- -		-		(166) (365,708) 11
Total Other Expense	\$	(6,157)	\$	(0) \$	(150)	\$ (357,	242) \$	(2,39	4) \$	-	\$	-	\$	-	\$	80 \$	() \$	-	\$	-	\$	-	\$	-	\$	- \$,	-	\$	(365,863)
Income/(loss) before Tax Provision	\$	(7,477)	\$	(10) \$	(6,640)	\$ (357,	242) \$	(2,39	4) \$	-	\$	3	\$	-	\$	(118) \$	() \$	-	\$	-	\$	-	\$	-	\$	- \$,	-	\$	(373,880)
Income Tax Benefit (Expense)		(5)		-	(45)		-	-		-		(0)		-		(8)	-		-		-		-		-		-		-		(59)
Net Income/(Loss)	\$	(7,483)	\$	(10) \$	(6,685)	\$ (357,	242) \$	(2,39	4) \$	-	\$	3	\$	-	\$	(127) \$	() \$		\$	-	\$	-	\$	-	\$	- \$,	-	\$	(373,939)

Consolidated Statement of Operations, from 04/16/2025 - 04/30/2025

Notes:
[1] Due to limitations of MOR form, operating expenses are recorded withing Selling, General, and Administrative Expenses, including certain taxes.
[2] Inclusive of interest income